



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/04 ISSUE DATE 14.06.14
DUE DATE 23.06.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 21.04.2014 to 27.04.2014. (Week No.04/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-04/FY14-15 covering the period 21.04.14 to 27.04.14 .
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on
Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested
to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned
due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank,
RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per
provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

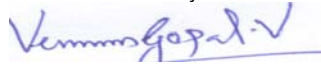
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.04.2014 to 27.04.14(week No. 04/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 21.04.2014 to 27.04.2014(Week 04/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
21	55.746768	54.642925	-1.103843	-27.72732	-30.50558	0.98060	0.00000	-26.74672
22	55.024231	54.946604	-0.077627	7.33486	6.14237	0.67267	0.13176	8.13929
23	56.984028	59.047234	2.063206	81.73644	76.03486	0.00000	1.97582	83.71226
24	61.950512	62.574661	0.624149	18.81543	17.20858	0.00000	0.32495	19.14038
25	63.537231	63.060386	-0.476845	-25.2758	-19.73424	6.39174	0.00000	-18.88406
26	63.207148	62.335341	-0.871807	-14.19172	-7.63407	10.37720	0.06187	-3.75265
27	62.603478	59.887727	-2.715751	-61.87688	-65.31615	8.03774	0.89627	-52.94287
	419.053396	416.494878	-2.558518	-21.18499	-23.80423	26.45995	3.39067	8.66563

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.04.2014 to 27.04.14(week No. 04/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	5.87504	0.00000	-1.82980	-7.70483	5.13925	0.01903	-2.54656
2	RPH	3.01581	0.00000	-2.70984	-5.72566	0.97356	0.88757	-3.86452
3	G.T.STN.	0.00000	2.75145	-0.96162	1.78983	0.00000	0.49815	2.28797
	IPGCL	8.89085	2.75145	-5.50127	-11.64066	6.11281	1.40475	-4.12311
4	PRAGATI GT	0.00000	15.60829	-2.49069	13.11760	0.85658	8.77343	22.74761
5	BAWANA	0.00000	2.57772	-0.49987	2.07785	4.88731	7.10200	14.06715
	PPCL	0.00000	18.18601	-2.99056	15.19545	5.74389	15.87543	36.81476
6	BTPS	0.00000	21.46860	-6.08089	15.38771	3.52550	0.33575	19.24896
7	BYPL	68.61195	0.00000	-24.83010	-93.44204	31.85358	6.85802	-54.73045
8	BRPL	0.00000	168.16596	-26.83063	141.33533	10.71996	27.49907	179.55436
9	NDPL	0.00000	75.46536	-19.81619	55.64917	27.50703	23.62511	106.78130
10	NDMC	77.83380	0.00000	-16.04091	-93.87470	52.05549	5.47063	-36.34858
11	MES	15.93780	0.00000	-4.00681	-19.94461	7.46878	1.07995	-11.39588
	TOTAL	171.27439	286.03737	-106.09736	8.66563	144.98703	82.14870	235.80136

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.04.2014 to 27.04.14(week No. 04/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.54656	0.00000	-2.54656
2	RPH	3.86452	0.00000	-3.86452
3	G.T.STN.	0.00000	2.28797	2.28797
	IPGCL	6.41108	2.28797	-4.12311
4	PRAGATI GT	0.00000	22.74761	22.74761
5	Bawana	0.00000	14.06715	14.06715
	PPCL	0.00000	36.81476	36.81476
6	BTPS	0.00000	19.24896	19.24896
7	BYPL	54.73045	0.00000	-54.73045
8	BRPL	0.00000	179.55436	179.55436
9	NDPL	0.00000	106.78130	106.78130
10	NDMC	36.34858	0.00000	-36.34858
11	MES	11.39588	0.00000	-11.39588
12	Regional Deviation NRPC	8.66563	0.00000	-8.66563
13	Pool balance due to additional Deviation	82.14870	0.00000	-82.14870
14	Pool balance due to capping of Generator & U/D Discom	144.98703	0.00000	-144.98703
	TOTAL	344.68735	344.68735	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



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Deviation Settlement Account for the period 21.04.2014 to 27.04.14(week No. 04/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.56
(i) Actual drawal from the grid in MUs	416.494878
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	17.366843
(b) GT	22.156944
(c) Pargati	15.563220
(d) BTPS	60.841002
(e) Bawana	-0.539443
Total	115.388566
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	531.883444
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	156.194925
(b) BRPL	217.906870
(c) BYPL	124.542781
(d) NDMC	26.138515
(e) MES	4.106424
(f) IP	0.004183
Total	528.893698
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	2.989746
(vi) Trans. Loss((v)*100/(iii)) in %	0.56

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.04.2014 to 27.04.14(week No. 04/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	20.052614	20.846380	0.793766	28.684303	24.29078	0.46248	2.91852	27.67178
22-Apr-14	21.035977	22.056968	1.020991	28.569796	25.15446	0.00000	4.99782	30.15227
23-Apr-14	20.721766	21.881455	1.159689	42.975088	40.03123	0.00000	10.45386	50.48509
24-Apr-14	22.419379	22.878489	0.459110	18.260155	14.13641	1.60445	1.80580	17.54666
25-Apr-14	23.284381	23.518626	0.234245	12.351866	3.59914	6.14590	0.75534	10.50039
26-Apr-14	22.966573	22.545329	-0.421244	-5.445064	-20.63566	12.02302	2.41901	-6.19363
27-Apr-14	23.406425	22.467678	-0.938747	-22.423761	-30.92719	7.27116	0.27477	-23.38126
Total	153.887114	156.194925	2.307811	102.972383	55.64917	27.50703	23.62511	106.78130

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	28.006130	28.846579	0.840449	33.10289	28.37409	0.13695	1.92301	30.43405
22-Apr-14	28.567613	29.742492	1.174879	38.53369	33.90164	0.02905	7.08497	41.01567
23-Apr-14	29.073165	30.295980	1.222814	46.24361	43.07586	0.00000	3.69105	46.76690
24-Apr-14	30.700481	31.556532	0.856050	37.64507	31.95099	0.00000	4.73436	36.68535
25-Apr-14	32.305235	32.764999	0.459764	16.44253	9.11667	0.72275	0.58383	10.42326
26-Apr-14	32.985044	33.019738	0.034694	15.02730	9.19588	4.22954	6.97238	20.39780
27-Apr-14	32.316517	31.680551	-0.635966	-8.10917	-14.27980	5.60166	2.50947	-6.16867
Total	213.954187	217.906870	3.952683	178.885919	141.33533	10.71996	27.49907	179.55436

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	17.470649	16.048368	-1.422281	-27.19736	-53.99570	20.78034	0.00000	-33.21536
22-Apr-14	17.359881	16.569280	-0.790601	-16.34264	-26.37182	5.90518	0.00000	-20.46664
23-Apr-14	17.026487	17.227058	0.200571	5.76745	5.13223	0.25780	1.48186	6.87189
24-Apr-14	18.570503	18.187651	-0.382852	-14.80202	-23.62573	2.47114	0.01995	-21.13464
25-Apr-14	18.988077	18.722657	-0.265420	-9.62979	-14.67009	0.54075	0.03852	-14.09082
26-Apr-14	18.922726	19.162143	0.239417	13.27921	10.77895	0.62262	2.05495	13.45651
27-Apr-14	18.550601	18.625624	0.075023	12.16679	9.31013	1.27575	3.26273	13.84861
Total	126.888924	124.542781	-2.346143	-36.758370	-93.44204	31.85358	6.85802	-54.73045

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 21.04.2014 to 27.04.14(week No. 04/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	4.344926	3.611402	-0.733524	-9.82685	-27.95148	15.00934	0.00000	-12.94214
22-Apr-14	4.453628	3.755499	-0.698129	-7.31427	-21.63582	10.93816	0.00000	-10.69765
23-Apr-14	4.026783	3.871522	-0.155261	-2.17365	-10.61777	3.52907	0.17152	-6.91718
24-Apr-14	4.002071	3.971819	-0.030251	2.73090	-7.63688	8.31436	1.44361	2.12109
25-Apr-14	4.029594	4.116754	0.087160	4.56648	0.83070	3.13411	3.15881	7.12362
26-Apr-14	3.949439	3.706509	-0.242930	-2.29298	-7.93387	4.42304	0.69668	-2.81414
27-Apr-14	3.629802	3.105009	-0.524793	-11.46795	-18.92959	6.70741	0.00000	-12.22218
Total	28.436243	26.138515	-2.297728	-25.778306	-93.87470	52.05549	5.47063	-36.34858

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	0.663729	0.587799	-0.075930	-0.58418	-2.45281	1.59525	0.30704	-0.55052
22-Apr-14	0.679062	0.570597	-0.108465	-1.65461	-3.55695	1.34611	0.00000	-2.21085
23-Apr-14	0.613761	0.586450	-0.027311	-0.31144	-1.61907	0.55815	0.31543	-0.74550
24-Apr-14	0.641283	0.597176	-0.044107	-1.24526	-2.98306	0.93571	0.22159	-1.82576
25-Apr-14	0.685177	0.619021	-0.066156	-1.82886	-3.94357	0.90516	0.00864	-3.02978
26-Apr-14	0.631428	0.582860	-0.048568	-0.76891	-1.77150	0.73066	0.11320	-0.92764
27-Apr-14	0.682292	0.562521	-0.119771	-2.07575	-3.61764	1.39775	0.11406	-2.10584
Total	4.596732	4.106424	-0.490308	-8.469019	-19.94461	7.46878	1.07995	-11.39588

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	0.024000	0.000598	-0.023402	-0.77426	-0.87137	0.67897	0.00000	-0.19240
22-Apr-14	0.024000	0.000598	-0.023402	-0.63580	-0.75366	0.55755	0.00000	-0.19610
23-Apr-14	0.024000	0.000598	-0.023402	-0.74719	-1.39118	0.64246	0.00000	-0.74872
24-Apr-14	0.024000	0.000598	-0.023402	-0.95099	-1.30073	0.83395	0.00000	-0.46678
25-Apr-14	0.024000	0.000598	-0.023402	-0.89510	-1.29111	0.78495	0.00000	-0.50616
26-Apr-14	0.024000	0.000598	-0.023402	-1.05422	-1.24539	0.92448	0.00000	-0.32090
27-Apr-14	0.024000	0.000598	-0.023402	-0.81748	-0.85141	0.71688	0.01903	-0.11550
Total	0.168000	0.004183	-0.163817	-5.875035	-7.70483	5.13925	0.01903	-2.54656

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.04.2014 to 27.04.14(week No. 04/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	2.733000	2.720975	-0.012025	0.65841	0.56670	0.00000	0.00000	0.56670
22-Apr-14	2.707000	2.717863	0.010863	-0.26223	-0.31084	0.00000	0.00000	-0.31084
23-Apr-14	2.842000	2.815518	-0.026482	1.45787	1.35800	0.00000	0.00000	1.35800
24-Apr-14	3.469000	3.464172	-0.004828	0.61070	0.51833	0.00000	0.00000	0.51833
25-Apr-14	3.489000	3.515111	0.026111	-0.99521	-1.43550	0.00000	0.00000	-1.43550
26-Apr-14	3.470000	3.460653	-0.009347	0.84268	0.71766	0.00000	0.21804	0.93570
27-Apr-14	3.458000	3.462652	0.004652	0.43923	0.37548	0.00000	0.28011	0.65558
Total	22.168000	22.156944	-0.011056	2.751449	1.78983	0.00000	0.49815	2.28797

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	2.496000	2.514973	0.018973	-0.57454	-0.64661	0.12019	0.00000	-0.52642
22-Apr-14	2.496000	2.522069	0.026069	-0.66442	-0.78758	0.10334	0.00000	-0.68424
23-Apr-14	2.496000	2.529844	0.033844	-1.17218	-2.18246	0.29018	0.00000	-1.89228
24-Apr-14	2.496000	2.532059	0.036059	-1.51648	-2.07419	0.50549	0.00000	-1.56870
25-Apr-14	2.502000	2.537628	0.035628	-1.37633	-1.98523	0.38514	0.00000	-1.60009
26-Apr-14	2.499000	2.445346	-0.053654	1.74545	1.48651	-0.38357	0.08315	1.18609
27-Apr-14	2.303250	2.284924	-0.018326	0.54269	0.46391	-0.04720	0.80442	1.22113
Total	17.288250	17.366843	0.078593	-3.015812	-5.72566	0.97356	0.88757	-3.86452

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	2.35050	2.32381	-0.026694	1.06083	0.91307	0.00000	0.00000	0.91307
22-Apr-14	2.33700	2.34278	0.005778	-0.18401	-0.21812	0.00000	0.00000	-0.21812
23-Apr-14	2.33350	2.32211	-0.011392	0.41562	0.38715	0.00000	0.00000	0.38715
24-Apr-14	1.85775	1.69323	-0.164520	5.81830	4.93824	0.85658	4.30739	10.10221
25-Apr-14	2.28700	2.27153	-0.015472	0.55904	0.32422	0.00000	0.00379	0.32800
26-Apr-14	2.36600	2.28553	-0.080474	4.10736	3.49802	0.00000	2.74410	6.24212
27-Apr-14	2.38100	2.32424	-0.056756	3.83115	3.27503	0.00000	1.71816	4.99318
Total	15.912750	15.563220	-0.349530	15.608287	13.11760	0.85658	8.77343	22.74761

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.04.2014 to 27.04.14(week No. 04/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	8.420000	8.268540	-0.151460	5.20699	4.48171	1.18694	0.00000	5.66865
22-Apr-14	10.752000	10.686324	-0.065676	2.20391	1.94045	0.52954	0.00000	2.46998
23-Apr-14	7.920000	7.664796	-0.255204	9.08153	8.45943	2.14981	0.00299	10.61224
24-Apr-14	7.643250	7.516308	-0.126942	5.47303	4.64519	1.83167	0.00000	6.47686
25-Apr-14	8.678750	8.845452	0.166702	-6.30778	-9.09841	-3.60967	0.00000	-12.70809
26-Apr-14	9.031500	8.971581	-0.059919	2.52749	2.15253	0.78352	0.02770	2.96374
27-Apr-14	9.024000	8.888001	-0.135999	3.28343	2.80682	0.65370	0.30506	3.76558
Total	61.469500	60.841002	-0.628498	21.468597	15.38771	3.52550	0.33575	19.24896

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Apr-14	-0.07250	-0.09170	-0.019204	0.63308	0.54490	0.48999	1.00138	2.03627
22-Apr-14	-0.06000	-0.09768	-0.037677	0.88310	0.77753	0.16383	0.86101	1.80237
23-Apr-14	-0.06000	-0.08923	-0.029232	1.15819	1.07885	0.24666	1.21934	2.54485
24-Apr-14	-0.06000	-0.08330	-0.023296	0.67373	0.57182	0.67252	1.20115	2.44549
25-Apr-14	-0.06000	-0.06416	-0.004156	-0.22939	-0.33088	1.67551	1.44560	2.79023
26-Apr-14	-0.06000	-0.05996	0.000042	0.00497	0.00423	0.71254	0.91621	1.63298
27-Apr-14	-0.06000	-0.05342	0.006580	-0.54596	-0.56861	0.92626	0.45731	0.81496
Total	-0.432500	-0.539443	-0.106943	2.577723	2.07785	4.88731	7.10200	14.06715

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)